

भारत सरकार

Government of India विद्युत मंत्रालय Ministry of Power केन्द्रीय विद्युत प्राधिकरण

संख्या-CEA-GO-11-24/1/2018-OPM Division

दिनांक:21.08.2020

То

All Generating Stations

विषय: Electricity Generation Program for the year 2021-22. महोदय',

As you are aware, Annual assessment and finalization of the generation program and Planned Maintenance Schedules of generating units is undertaken by CEA every year and stations have been providing the data for same to this office well on time.

The generation performance of various stations and their planned & unscheduled outages are regularly monitored in CEA; While monitoring the performance during the current financial year, loss of generation has been observed on account of Reserve shutdown/No Schedule or Low schedules, Power Purchase Agreements (PPAs) and other technical, commercial and Transmission issues etc.; apart from equipment related issues. Thus, this detailed yearly assessment is undertaken with a view to have a more realistic projection of monthwise generation in the coming year in consultation with the Station Authorities.

The yearly assessment and finalization of the generation program for the year 2021-22 is being taken up now and it is requested that, the following details in regard to all power generating units of your organization may please by furnished as per the enclosed formats: -

- Unit-wise monthly generation proposed during 2021-22 taking into account likely fuel availability, the anticipated loss of generation on account of various factors such as grid constraint, low schedule/ Reserve shut down due to high cost, coal/lignite quality etc., if any., (Annex-I (1 to 5))
- Details of Power Purchase Agreement (PPA) with various Discoms, Trader, States etc, (in MW capacity tied up with each party) for Long, Medium and short term and expected generation for next year (Annex –I (point no 6)).

-1-

- iii) The details of coal linkage from coal agencies and availability of secondary fuel oil/gas/ liquid fuel (Annex- I (point no 7 (a) and (b)).
- iv) Unit wise cost of generation and rate of sale of power. (Annex I (point 8))
- v) Details of unit-wise schedule of planned Maintenance as approved by the respective RPCs (Regional Power Committees), and unit-wise R&M planned to be carried out during 2021-22. The same may also be appropriately considered while furnishing expected generation (Annex-IIA).
- vi) In addition to above, it is also requested for furnishing details of unit-wise schedule of planned and actual Maintenance during the remaining period of 2020-21 (Annex- IIB).

It may please be ensured that above details/information are provided **by 15th September, 2020 positively**, so as to enable us taking further necessary action in the matter. For the convenience of the generating utilities, the input formats are also being made available on main page at our website <u>http://www.cea.nic.in</u>. The information may please be furnished electronically at the email address <u>targetopmcea@gmail.com</u> or <u>ceopmcea@gov.in</u>

For any other query/ clarification any of the following officers may be approached.

- 1. S.K. Maharana, Director, <u>sk.maharana@gov.in</u>, 011-26732663
- 2. Gourav Jasuja, Deputy Director, gourav.jasuja@nic.in , 011 26732615
- 3. Gaurav Goyal, Assistant Director, gaurav.goyal@gov.in, 01126732647

(S.K. Maharana) निदेशक

Station name (As per Monthly Generation Report of CEA):-----

Organisation:-----

Unit wise Monthly generation Program for the year 2021-22

Annex-I (1 of 4)

1. Contact Details

Sr. no	Name	signati	email	Phone no.	Fax. no.
1					
2					

2. Units existing on 31.03,2020

Month	Unit No.	Capacity	Date of		2020-2	1 generation o	details (MU)	2021-22 ge		details	Remarks
		(MW)	commissioni					(MU)			
			ng	Progra	Total	Total	Reason for low	Anticipated	Anticip	Reaso	
				m for	Antici	Anticipated	generation (if any)	maximum	ated	n for	
1 12				2020-21	pated	Gen for		Generation	Genera	variati	
1 - 0					Gen	2020-21		capability	tion	on	
1 9					for	(MU)		(MU)	(MU)	from	
1 0					Sept					Maxim	
1 0					20 to					um	
1 1					Marc					Capabi	
1 1					h 21					lity	
1 8					(MU)						
1 8											
				-							

Annex-I (2 of 4)

	3. Units Com	nissioned d	uring 2020-21								
Month	Unit No.	Capacity	Date of	0	2020-2	1 generation	details (MU)	2021-22 generation details			Remarks
		(MW)	commissioni					(MU)			
			ng	Progra	Total	Total	Reason for low	Anticipated	Anticip	Reaso	
				m for	Antici	Anticipated	generation (if any)	maximum	ated	nfor	
			(IIII)	2020-21	pated	Gen for		Generation	Genera	variati	
					Gen	2020-21		capability	tion	on	
					for	(MU)		(MU)	(MU)	from	
					Sept					Maxim	
					20 to				4	um	
					Marc					Capabi	
					h 21					lity	
					(MU)						

4. Units likely to be commisioned during 2021-22

Month	Unit No.	Capacity (MW)	Expected date of commissioni	Expected Generation 2021-22 (MU)	Remarks
			ng		

5. Loss of Generation due to Grid Constraints/ Low schedules /fuel related issues during 2020-21

Transmission Constraints/ power evacuation problems/ low schedule/high fuel cost

S No.	Details of the Constraint	Loss so far (Apr'20- Aug'20)		during 2020-21		
				Anticipated Period of constraint	Anticipated loss of generation (MU)	

6. Unitwise PPA details

Unit No.	Capacit y (MW)		With	DISCOM			With Stat	e Trading Co	e Trading Cos.			With PTC / other trading cos.					Untied (MW)
		State of Discom	Type of PPA(Base laod or Peak Load)	Quantum (MW)	Durati PP From	Quantum (MW)	Туре of PPA(Base laod or Peak Load)	b/b PPA with Discom (name of Discom)	quantu m of b/b PPA in MW		on of PPA	Quantum (MW)	laod	PPA with Disco m (name of	umof b/b PPA in MW	Duration of PPA	
																	1

Annex-I (3 of 4)

Annex-I (4 of 4)

7(b)Gas availibility for gas based

stations

1.2	Station	3		
Î	Unit	Varoiu	Figures	PLF from
	No.	s	in	this gas
		source	MMSCM	availibility
		s	D	during the
				year (%)
1				
- L.				

7(a)Coal Linkage for coal based plants

Month	Unit No	Domestic	Source	PLF
		linkage (MT)		from
				this
				coal
				linkag
				e
				durin
				g the
				year
		T 1		(%)

8. Cost of Generation:

Unit No		: of Gen. se/kwh)	Rate of Sale of Power during 2019-20 (Paise/k wh)
	Fixed Charge	Variable charge	-

Annex-IIA

Planned maintenance Schedules including R&M activities

Station name	Unit No.	Capacity (MW)	R&M Schedule		
_			From date	To date	

A) R&M of Units likely to be completed during 2020-21 & 2021-22

B) Annual Overhaul/ Boiler overhaul

Station name	Unit No.	Capacity (MW)	AOH Schedule			
			From date	To date		

C) Capital Overhaul

Station name	Unit No.	Capacity (MW)	COH Schedule			
			From date	To date		

D) Other maintenance if not included above such as PG tests (new units) and Boiler inspection

Station name	on name Unit No.	Capacity (MW)	Schedule		Reason
			From date	To date	
				_	

Actual and Planned maintenance Schedules including R&M activities

A)

Actual Maintenance Schedule during 2020-21

Station name	Unit No.	Capacity (MW)	From date	To date	No. of Days	Outage reason

B)

Planned Maintenance Schedule during remaining months of 2020-21

Station name	Unit No.	Capacity (MW)	From date	To date	No. of Days	Outage reason